Precise Timing for Electric Utility Operations

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Precise Time Adds Value to Power System



2003 Northeast Blackout Lessons Learned

- Time synchronization for digital fault recorders (DFRs)
- Phasor measurement units (PMUs) for better system-level view
- Events time-tagged within 4 ms accuracy

Better SOE Reports Using Millisecond Accuracy

NOA

- Millisecond accuracy allows you to determine event sequence during cascading events
- NERC will require 2 ms accuracy for disturbance monitoring and reporting (PRC-002-2)



Timing Requirements for Synchrophasors IEEE C37.118.2-2011

- Standard requires ≤1% total vector error for entire system
 - 0.01 radians (0.57 degrees)
 - ±26 µs in 60 Hz system
- Time source must be highly reliable
 - Standard assumes accurate time
 - PMUs require 1 µs accuracy



Sampled Measured Values (IEC 61850-9-2)









Mitigating GNSS Vulnerabilities

- Rugged equipment
- Stable holdover
- Multiple constellation comparison
- Wide-area time distribution with time source verification

Rugged Equipment

- Antennas are most vulnerable part of any GNSS timing system
- Substation clocks with Ethernet should carry IEEE 1613 certification











Wide-Area Time Distribution Mitigates Local Vulnerabilities







